

COMPANY UPDATE

PTT Exploration & Production (PTTEP TB)

The Latest PDP2024 Is Positive For PTTEP's Long-Term Sales Volume

We have a positive view on the Gas Plan 2024, and the investment in Ghasha will help support PTTEP's petroleum sales growth in the long term. In the short term, there is still support from the expected core profit in 2Q24 that is expected to grow both qoq and yoy on the back of increases in ASP and sales volume. PTTEP is our top pick in the oil and gas sector. Maintain BUY. Target price: Bt200.00.

WHAT'S NEW

- The draft gas plan 2024 is positive for PTTEP's petroleum sales in the long term.** Based on public hearings of the draft Thailand Power Development Plan (PDP2024) and the draft natural gas management plan (Gas Plan 2024) for the period 2024-37, the preparation of natural gas supply estimates for 2024-37 will be positive for PTT Exploration & Production (PTTEP). We are positive on PTTEP as it increases the proportion of gas used in the Gulf of Thailand and Myanmar for power generation and reduces the proportion of liquefied natural gas (LNG) imports. Previously, there had been important progress in the Yadana project in Myanmar (of which PTTEP holds 62.96%); management believes this project has the potential to develop gas fields. Management is set to invest in additional petroleum exploration drilling for the Yadana project. PTTEP is prepared to extend the contract, with the project gradually expiring in 2028-29.

POTENTIAL GAS IN GULF OF THAILAND AND MYANMAR

Project	Phase	%PTTEP	Operator	Production Volume		
				Gas (MMSCFD)	Liquid (KBPD)	Contract Expired
Pailin (Contract4)	Production	60%	Chevron	419	14	2028
B8/32 Project	Production	25%	Chevron	14	58	2030
Arthit Project	Production	80%	PTTEP	331	15	2036 / 2040
MTJDA (B-17)	Production	50%	CPOC	301	13	2039
Yadana	Production	63%	PTTEP	482		2028-29

Source: Draft PDP2024, Gas Plan 2024

- PTTEP announces acquisition of Ghasha in UAE.** PTTEP has announced the acquisition of a 10% stake in the Ghasha concession block in The United Arab Emirates (UAE) from Wintershall Dea Middle East GmbH. The transaction was finalised on 11 Jun 24. The Ghasha Project, with a 40-year concession, will start recognising revenue from 2025. It includes nine production fields, two of which are currently under development: a) Dalma Field (DGD), which is expected to begin operations in 2025, with a production capacity of 340 MMSCFD, and b) Hail & Ghasha Field (HGD), which is scheduled to start in 2029, with a production capacity of 1,100-1,200 MMSCFD.

KEY FINANCIALS

Year to 31 Dec (Btm)	2022	2023	2024F	2025F	2026F
Net turnover	331,350	300,694	319,617	345,503	352,148
EBITDA	253,734	232,446	251,346	273,102	281,601
Operating profit	170,566	151,124	142,122	150,888	150,097
Net profit (rep./act.)	70,901	76,705	79,400	84,167	83,747
Net profit (adj.)	90,721	78,654	79,400	84,167	83,747
EPS (Bt)	22.9	19.8	20.0	21.2	21.1
PE (x)	6.7	7.8	7.7	7.3	7.3
P/B (x)	1.4	1.3	1.2	1.1	1.0
EV/EBITDA (x)	2.6	2.8	2.6	2.4	2.3
Dividend yield (%)	6.0	6.2	6.5	7.1	7.1
Net margin (%)	21.4	25.5	24.8	24.4	23.8
Net debt/(cash) to equity (%)	2.3	(1.6)	9.0	11.8	11.2
Interest cover (x)	30.9	22.7	25.1	25.2	26.0
ROE (%)	16.7	16.6	15.8	15.5	14.2
Consensus net profit	-	-	74,109	69,922	65,239
UOBKH/Consensus (x)	-	-	1.07	1.20	1.28

Source: PTT Exploration & Production PCL, Bloomberg, UOB Kay Hian

BUY

(Maintained)

Share Price	Bt154.00
Target Price	Bt200.00
Upside	+29.9%

COMPANY DESCRIPTION

PTTEP explores for crude oil and natural gas, develops fields for production

STOCK DATA

GICS sector	Energy
Bloomberg ticker:	PTTEP TB
Shares issued (m):	3,970.0
Market cap (Btm):	611,377.8
Market cap (US\$m):	16,663.8
3-mth avg daily t'over (US\$m):	38.1

Price Performance (%)

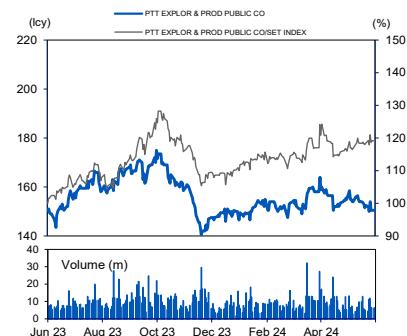
52-week high/low Bt175.00/Bt140.50

1mth	3mth	6mth	1yr	YTD
0.3	4.4	6.6	3.0	3.0

Major Shareholders %

PTT	64.8
NVDR	6.2
Social Security Office	2.0
FY24 NAV/Share (Bt)	131.52
FY24 Net Debt/Share (Bt)	11.83

PRICE CHART



Source: Bloomberg

ANALYST(S)

Tanaporn Visaruthaphong

+662 659 8305

tanaporn@uobkayhian.co.th

Benjaphol Suthwanish

+662 659 8301

Benjaphol@uobkayhian.co.th

- The sales distribution will consist of 40% gas and 60% liquids.** PTTEP anticipates an additional capex of around US\$2.3b for the Ghasha project, and will increase its five-year capex plan by 6-9% annually.

- We are positive on the investment in Ghasha.** This is because the risk of developing production and sales fields is low as the concession area is offshore in shallow seas, making project development easy; the project is nearing commercial operation. In addition, the Abu Dhabi National Oil Company (ADNOC), which holds 70% of the project, is the operator and purchaser of petroleum obtained from the project. PTTEP will be able to realise a 13% increase in petroleum reserves (2P Reserve) from 1,436 MBOE at the end of 2023. This will result in PTTEP's reserve life increasing from 6.2 to 7.3 years, and c) we expect PTTEP to begin realising core profits from DGD in the amount of US\$10m in 2025, once the HGD project begins full-year production. We expect organic profits from the Ghasha project to increase to US\$200m in 2029.

- We estimate the value-add from the Ghasha investment at Bt2.5/share,** based on an IRR assumption of 9-11%, a long-term crude oil price of US\$75/bbl, and Ghasha's gas price of US\$3.4/MMBTU. We have not factored in any expected core profits from the Ghasha project in our earnings forecast. We plan to revise our estimates to include this investment after PTTEP's disclosure of the Ghasha project investment, which is expected to be after the announcement of its 2Q24 financial statements.

STOCK IMPACT

- Expect 2Q24 core profit to increase both qoq and yoy.** The positive factors supporting PTTEP's core profit growth in 2Q24 include: a) increased sales volume, with petroleum sales volume projected at 514KBD, up 9% qoq and 16% yoy, driven by higher output from the Erawan and B8/32 projects, and b) higher ASPs, which should increase qoq and yoy, in line with crude oil price trends, while gas prices should remain stable at US\$5.90/MMBTU. These factors will offset higher production costs, expected at US\$28.29/bbl (vs US\$28.96/bbl in 1Q24 and US\$26.41/bbl in 2Q23).

EARNINGS REVISION/RISK

- Earnings revision.** None.

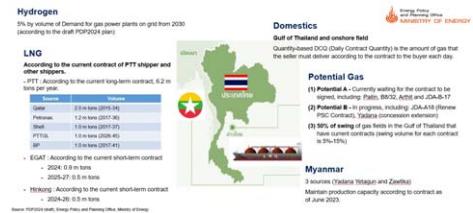
VALUATION/RECOMMENDATION

- Maintain BUY with target price of Bt200.00,** based on average five-year regional forward PE of 10x. Our top picks in the oil and gas sector are PTT Exploration and Production (PTTEP TB/BUY/Target: Bt200.00), Bangchak Corporation (BCP TB/BUY/Target: Bt52.00), and Bangchak Sriracha (BSRC TB/BUY/Target: Bt15.00).

ENVIRONMENTAL, SOCIAL, GOVERNANCE (ESG)

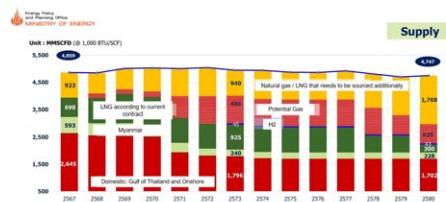
CG Report: 5
SET ESG Rating: AAA
• Environmental
- a) Carbon Capture and Storage (CCS): PTTEP is leading Thailand's first carbon capture project, set for completion by 2026. This project is key to PTTEP's plan to reach carbon neutrality by 2050 and net-zero emissions by 2065, focusing on reducing oil production emissions with potential for broader industry applications, and b) Renewable Energy Investments: PTTEP has invested in a 25.5% stake in Scotland's Seagreen Offshore Wind Farm. This investment is part of their strategy to shift to cleaner energy, aiming to cut their carbon footprint and diversify their energy sources.
• Social
- a) Community Engagement: PTTEP invests in education, healthcare, and infrastructure in its operating regions to improve quality of life and support sustainable development, and b) Employee Welfare: PTTEP prioritises fair labour, safety, and continuous training to ensure a safe and supportive work environment for its employees.
• Governance
- a) Supplier ESG Assessment: PTTEP requires suppliers to meet strict ESG criteria, including business ethics, safety, and environmental impacts, to ensure sustainable and ethical procurement, and b) ESG Risk Management: PTTEP maintains a strong ESG risk management framework with regular assessments to comply with international standards and address operational risks, as reflected in its Sustainalytics ESG rating.

ESTIMATED NATURAL GAS SUPPLY 2024-37



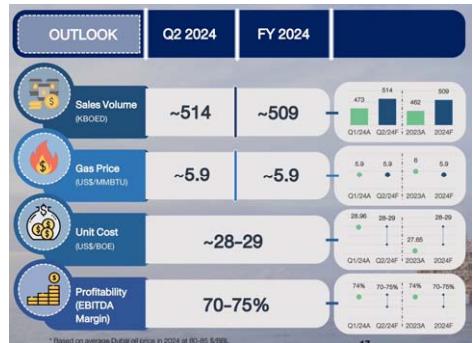
Source: PDP2024 (draft), Energy Policy and Planning Office, Ministry of Energy

NATURAL GAS SUPPLY VOLUME 2024-37



Source: PDP2024 (draft), Energy Policy and Planning Office, Ministry of Energy

PTTEP' GUIDANCE 2Q24F AND 2024F



* Based on average Dollar oil price in 2024 at Bt40.5/BBL.

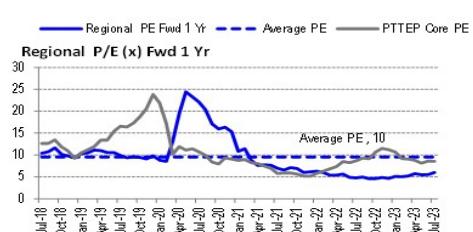
Source: PTTEP, Bloomberg, UOB Kay Hian

FIVE-YEAR PLAN: CAPEX AND SALES VOLUME



Source: PTTEP, UOB Kay Hian

FIVE-YEAR REGIONAL FORWARD PE BAND



Source: PTTEP, Bloomberg, UOB Kay Hian

PROFIT & LOSS

Year to 31 Dec (Btm)	2023	2024F	2025F	2026F
Net turnover	300,694	319,617	345,503	352,148
EBITDA	232,446	251,346	273,102	281,601
Deprec. & amort.	81,322	109,224	122,214	131,505
EBIT	151,124	142,122	150,888	150,097
Associate contributions	1,477	1,550	1,628	1,709
Net interest income/(expense)	(10,243)	(10,002)	(10,820)	(10,820)
Pre-tax profit	140,408	133,670	141,696	140,986
Tax	(63,704)	(54,271)	(57,529)	(57,241)
Minorities	0	0	0	2
Net profit	76,705	79,400	84,167	83,747
Net profit (adj.)	78,654	79,400	84,167	83,747

BALANCE SHEET

Year to 31 Dec (Btm)	2023	2024F	2025F	2026F
Fixed assets	440,271	482,107	539,443	580,454
Other LT assets	227,750	241,467	260,231	265,048
Cash/ST investment	137,542	73,262	53,336	52,174
Other current assets	97,259	106,129	115,176	117,998
Total assets	902,821	902,966	968,186	1,015,673
ST debt	9,612	0	0	0
Other current liabilities	78,978	34,806	38,150	38,976
LT debt	120,225	120,225	120,225	120,225
Other LT liabilities	194,563	206,807	223,557	227,856
Shareholders' equity	480,462	522,147	567,274	609,633
Total liabilities & equity	902,821	902,966	968,186	1,015,673

CASH FLOW

Year to 31 Dec (Btm)	2023	2024F	2025F	2026F
Operating	151,851	135,580	200,678	213,254
Pre-tax profit	140,408	133,670	141,696	140,986
Tax	(63,704)	(54,271)	(57,529)	(57,241)
Deprec. & amort.	81,322	109,224	122,214	131,505
Working capital changes	(22,089)	(53,043)	(5,702)	(1,996)
Other operating cashflows	15,914	0	0	0
Investing	(82,447)	(152,533)	(181,565)	(173,032)
Investments	(76,751)	(151,060)	(179,550)	(172,515)
Others	(5,696)	(1,473)	(2,015)	(517)
Financing	(51,416)	(47,327)	(39,040)	(41,384)
Dividend payments	(36,720)	(37,715)	(39,040)	(41,384)
Proceeds from borrowings	(14,696)	(9,612)	0	0
Net cash inflow (outflow)	17,988	(64,279)	(19,927)	(1,162)
Beginning cash & cash equivalent	122,324	137,542	73,262	53,336
Changes due to forex impact	(2,770)	0	0	0
Ending cash & cash equivalent	137,542	73,262	53,336	52,174

KEY METRICS

Year to 31 Dec (%)	2023	2024F	2025F	2026F
Profitability				
EBITDA margin	77.3	78.6	79.0	80.0
Pre-tax margin	46.7	41.8	41.0	40.0
Net margin	25.5	24.8	24.4	23.8
ROA	8.7	8.8	9.0	8.4
ROE	16.6	15.8	15.5	14.2
Growth				
Turnover	(9.3)	6.3	8.1	1.9
EBITDA	(8.4)	8.1	8.7	3.1
Pre-tax profit	(1.9)	(4.8)	6.0	(0.5)
Net profit	8.2	3.5	6.0	(0.5)
Net profit (adj.)	(13.3)	0.9	6.0	(0.5)
EPS	(13.3)	0.9	6.0	(0.5)
Leverage				
Debt to total capital	20.6	18.2	17.0	16.1
Debt to equity	27.0	23.0	21.2	19.7
Net debt/(cash) to equity	(1.6)	9.0	11.8	11.2
Interest cover (x)	22.7	25.1	25.2	26.0

Disclosures/Disclaimers

This report is prepared by UOB Kay Hian Private Limited ("UOBKH"), which is a holder of a capital markets services licence and an exempt financial adviser in Singapore.

This report is provided for information only and is not an offer or a solicitation to deal in securities or to enter into any legal relations, nor an advice or a recommendation with respect to such securities.

This report is prepared for general circulation. It does not have regard to the specific investment objectives, financial situation and the particular needs of any recipient hereof. Advice should be sought from a financial adviser regarding the suitability of the investment product, taking into account the specific investment objectives, financial situation or particular needs of any person in receipt of the recommendation, before the person makes a commitment to purchase the investment product.

This report is confidential. This report may not be published, circulated, reproduced or distributed in whole or in part by any recipient of this report to any other person without the prior written consent of UOBKH. This report is not directed to or intended for distribution to or use by any person or any entity who is a citizen or resident of or located in any locality, state, country or any other jurisdiction as UOBKH may determine in its absolute discretion, where the distribution, publication, availability or use of this report would be contrary to applicable law or would subject UOBKH and its connected persons (as defined in the Financial Advisers Act, Chapter 110 of Singapore) to any registration, licensing or other requirements within such jurisdiction.

The information or views in the report ("Information") has been obtained or derived from sources believed by UOBKH to be reliable. However, UOBKH makes no representation as to the accuracy or completeness of such sources or the Information and UOBKH accepts no liability whatsoever for any loss or damage arising from the use of or reliance on the Information. UOBKH and its connected persons may have issued other reports expressing views different from the Information and all views expressed in all reports of UOBKH and its connected persons are subject to change without notice. UOBKH reserves the right to act upon or use the Information at any time, including before its publication herein.

Except as otherwise indicated below, (1) UOBKH, its connected persons and its officers, employees and representatives may, to the extent permitted by law, transact with, perform or provide broking, underwriting, corporate finance-related or other services for or solicit business from, the subject corporation(s) referred to in this report; (2) UOBKH, its connected persons and its officers, employees and representatives may also, to the extent permitted by law, transact with, perform or provide broking or other services for or solicit business from, other persons in respect of dealings in the securities referred to in this report or other investments related thereto; (3) the officers, employees and representatives of UOBKH may also serve on the board of directors or in trustee positions with the subject corporation(s) referred to in this report. (All of the foregoing is hereafter referred to as the "Subject Business"); and (4) UOBKH may otherwise have an interest (including a proprietary interest) in the subject corporation(s) referred to in this report.

As of the date of this report, no analyst responsible for any of the content in this report has any proprietary position or material interest in the securities of the corporation(s) which are referred to in the content they respectively author or are otherwise responsible for.

IMPORTANT DISCLOSURES FOR U.S. PERSONS

This research report was prepared by UOBKH, a company authorized, as noted above, to engage in securities activities in Singapore. UOBKH is not a registered broker-dealer in the United States and, therefore, is not subject to U.S. rules regarding the preparation of research reports and the independence of research analysts. This research report is provided for distribution by UOBKH (whether directly or through its US registered broker dealer affiliate named below) to "major U.S. institutional investors" in reliance on the exemption from registration provided by Rule 15a-6 of the U.S. Securities Exchange Act of 1934, as amended (the "Exchange Act"). All US persons that receive this document by way of distribution from or which they regard as being from UOBKH by their acceptance thereof represent and agree that they are a major institutional investor and understand the risks involved in executing transactions in securities.

Any U.S. recipient of this research report wishing to effect any transaction to buy or sell securities or related financial instruments based on the information provided in this research report should do so only through UOB Kay Hian (U.S.) Inc ("UOBKHUS"), a registered broker-dealer in the United States. Under no circumstances should any recipient of this research report effect any transaction to buy or sell securities or related financial instruments through UOBKH.

UOBKHUS accepts responsibility for the contents of this research report, subject to the terms set out below, to the extent that it is delivered to and intended to be received by a U.S. person other than a major U.S. institutional investor.

The analyst whose name appears in this research report is not registered or qualified as a research analyst with the Financial Industry Regulatory Authority ("FINRA") and may not be an associated person of UOBKHUS and, therefore, may not be subject to applicable restrictions under FINRA Rules on communications with a subject company, public appearances and trading securities held by a research analyst account.

Analyst Certification/Regulation AC

Each research analyst of UOBKH who produced this report hereby certifies that (1) the views expressed in this report accurately reflect his/her personal views about all of the subject corporation(s) and securities in this report; (2) the report was produced independently by him/her; (3) he/she does not carry out, whether for himself/herself or on behalf of UOBKH or any other person, any of the Subject Business involving any of the subject corporation(s) or securities referred to in this report; and (4) he/she has not received and will not receive any compensation that is directly or indirectly related or linked to the recommendations or views expressed in this report or to any sales, trading, dealing or corporate finance advisory services or transaction in respect of the securities in this report. However, the compensation received by each such research analyst is based upon various factors, including UOBKH's total revenues, a portion of which are generated from UOBKH's business of dealing in securities.

Reports are distributed in the respective countries by the respective entities and are subject to the additional restrictions listed in the following table.

General	This report is not intended for distribution, publication to or use by any person or entity who is a citizen or resident of or located in any country or jurisdiction where the distribution, publication or use of this report would be contrary to applicable law or regulation.
Hong Kong	This report is distributed in Hong Kong by UOB Kay Hian (Hong Kong) Limited ("UOBKHHK"), which is regulated by the Securities and Futures Commission of Hong Kong. Neither the analyst(s) preparing this report nor his associate, has trading and financial interest and relevant relationship specified under Para. 16.4 of Code of Conduct in the listed corporation covered in this report. UOBKHHK does not have financial interests and business relationship specified under Para. 16.5 of Code of Conduct with the listed corporation covered in this report. Where the report is distributed in Hong Kong and contains research analyses or reports from a foreign research house, please note: (i) recipients of the analyses or reports are to contact UOBKHHK (and not the relevant foreign research house) in Hong Kong in respect of any matters arising from, or in connection with, the analysis or report; and (ii) to the extent that the analyses or reports are delivered to and intended to be received by any person in Hong Kong who is not a professional investor, or institutional investor, UOBKHHK accepts legal responsibility for the contents of the analyses or reports only to the extent required by law.
Indonesia	This report is distributed in Indonesia by PT UOB Kay Hian Sekuritas, which is regulated by Financial Services Authority of Indonesia ("OJK"). Where the report is distributed in Indonesia and contains research analyses or reports from a foreign research house, please note recipients of the analyses or reports are to contact PT UOBKH (and not the relevant foreign research house) in Indonesia in respect of any matters arising from, or in connection with, the analysis or report.
Malaysia	Where the report is distributed in Malaysia and contains research analyses or reports from a foreign research house, the recipients of the analyses or reports are to contact UOBKHM (and not the relevant foreign research house) in Malaysia, at +603-21471988, in respect of any matters arising from, or in connection with, the analysis or report as UOBKHM is the registered person under CMSA to distribute any research analyses in Malaysia.
Singapore	This report is distributed in Singapore by UOB Kay Hian Private Limited ("UOBKH"), which is a holder of a capital markets services licence and an exempt financial adviser regulated by the Monetary Authority of Singapore. Where the report is distributed in Singapore and contains research analyses or reports from a foreign research house, please note: (i) recipients of the analyses or reports are to contact UOBKH (and not the relevant foreign research house) in Singapore in respect of any matters arising from, or in connection with, the analysis or report; and (ii) to the extent that the analyses or reports are delivered to and intended to be received by any person in Singapore who is not an accredited investor, expert investor or institutional investor, UOBKH accepts legal responsibility for the contents of the analyses or reports only to the extent required by law.
Thailand	This report is distributed in Thailand by UOB Kay Hian Securities (Thailand) Public Company Limited, which is regulated by the Securities and Exchange Commission of Thailand.
United Kingdom	This report is being distributed in the UK by UOB Kay Hian (U.K.) Limited, which is an authorised person in the meaning of the Financial Services and Markets Act and is regulated by The Financial Conduct Authority. Research distributed in the UK is intended only for institutional clients.
United States of America ('U.S.')	This report cannot be distributed into the U.S. or to any U.S. person or entity except in compliance with applicable U.S. laws and regulations. It is being distributed in the U.S. by UOB Kay Hian (US) Inc, which accepts responsibility for its contents. Any U.S. person or entity receiving this report and wishing to effect transactions in any securities referred to in the report should contact UOB Kay Hian (US) Inc. directly.

Copyright 2024, UOB Kay Hian Pte Ltd. All rights reserved.

<http://research.uobkayhian.com>

RCB Regn. No. 197000447W